



KeepWarm

Renewing district heating

Example of district heating system development in Latvia.

Fortum Jelgava Ltd./THERMOS project “Thermal energy resource modelling and optimisation system”

Ju

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About Fortum

Driving the change
for a cleaner world



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Who we are



Our business

We are an energy company providing our customers with electricity, heating and cooling as well as smart solutions to improve resource efficiency.



Our core operations

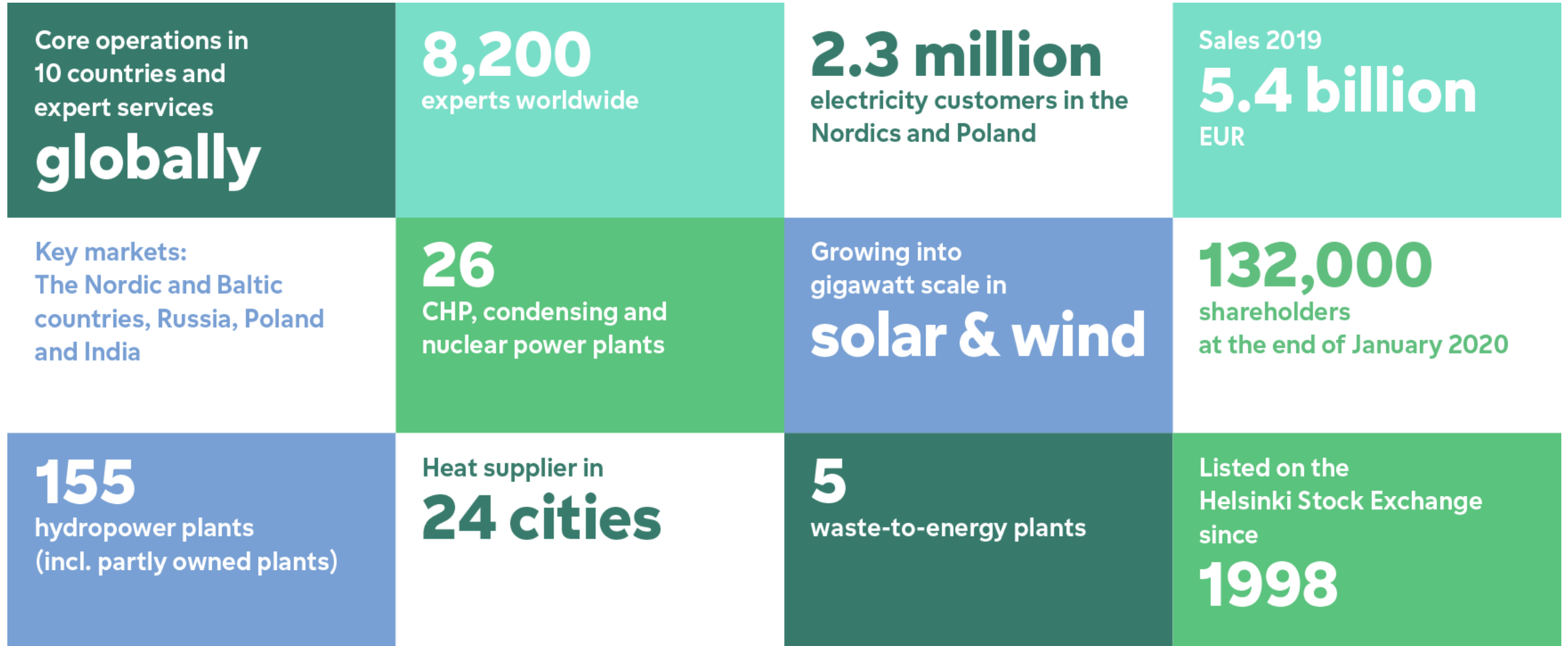
- Hydro and nuclear
- Combined heat and power production
- Circular economy
- Energy-related products and expert services for consumers and businesses.



Our sustainable focus

96% of our electricity production is CO₂ free in the EU, 59% in all operations. 2/3 of our power production is hydro and nuclear.

Fortum in brief



Fortum in Jelgava

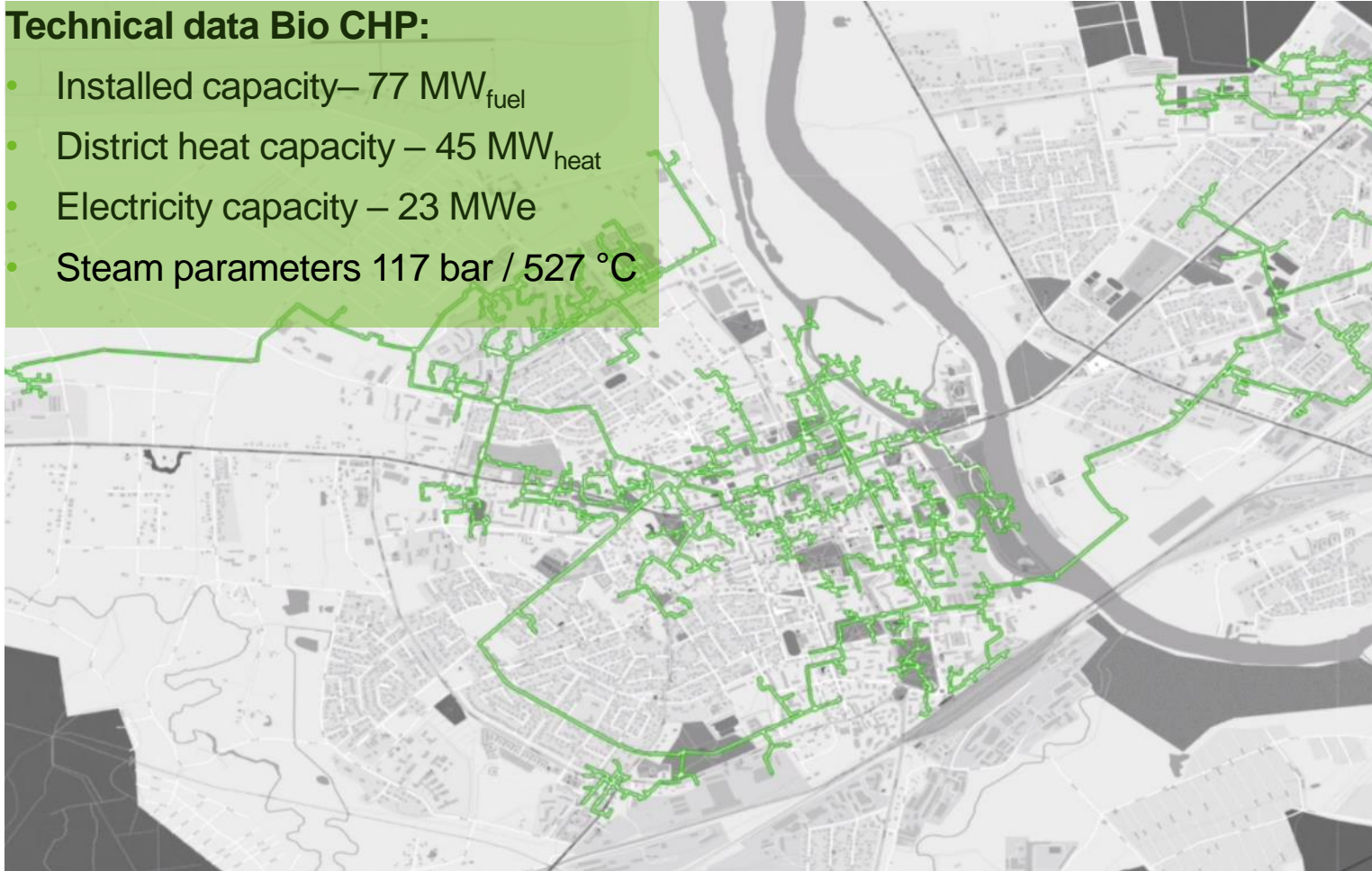
➤ Installed heat capacity in CHPs	45 MW biomass
➤ Installed capacity in HOBs	109 MW (natural gas)
➤ Installed power capacity	23 MW biomass
➤ Power trading	Nord Pool Spot and large industrial end-consumers
➤ Annual heat sales	175 GWh
➤ Annual power sales	120 GWh
➤ Heat losses in the network	16 %
➤ Length of DH network	75 km
➤ Heat customers	16 000 households or 365 buildings, 172 B2B customers
➤ Fuel	80% biomass, 20% natural gas, peat
➤ Employees	69

Fortum in Jelgava – In commercial operation since Sep 2013

The largest bio fueled combined heat and power plant in Latvia

Technical data Bio CHP:

- Installed capacity – 77 MW_{fuel}
- District heat capacity – 45 MW_{heat}
- Electricity capacity – 23 MWe
- Steam parameters 117 bar / 527 °C



Products and services offered in Jelgava

Heat energy

(16 000 households or 420 buildings, 172 B2B customers)

Hot running water

Maintenance of individual heat substations

(around 420)

Invoicing

(around 15000)

Distant meter reading (around 650)

Electricity

How we can improve performance of district heating?

- Technical improvements
- Fuel
- Network efficiency and density





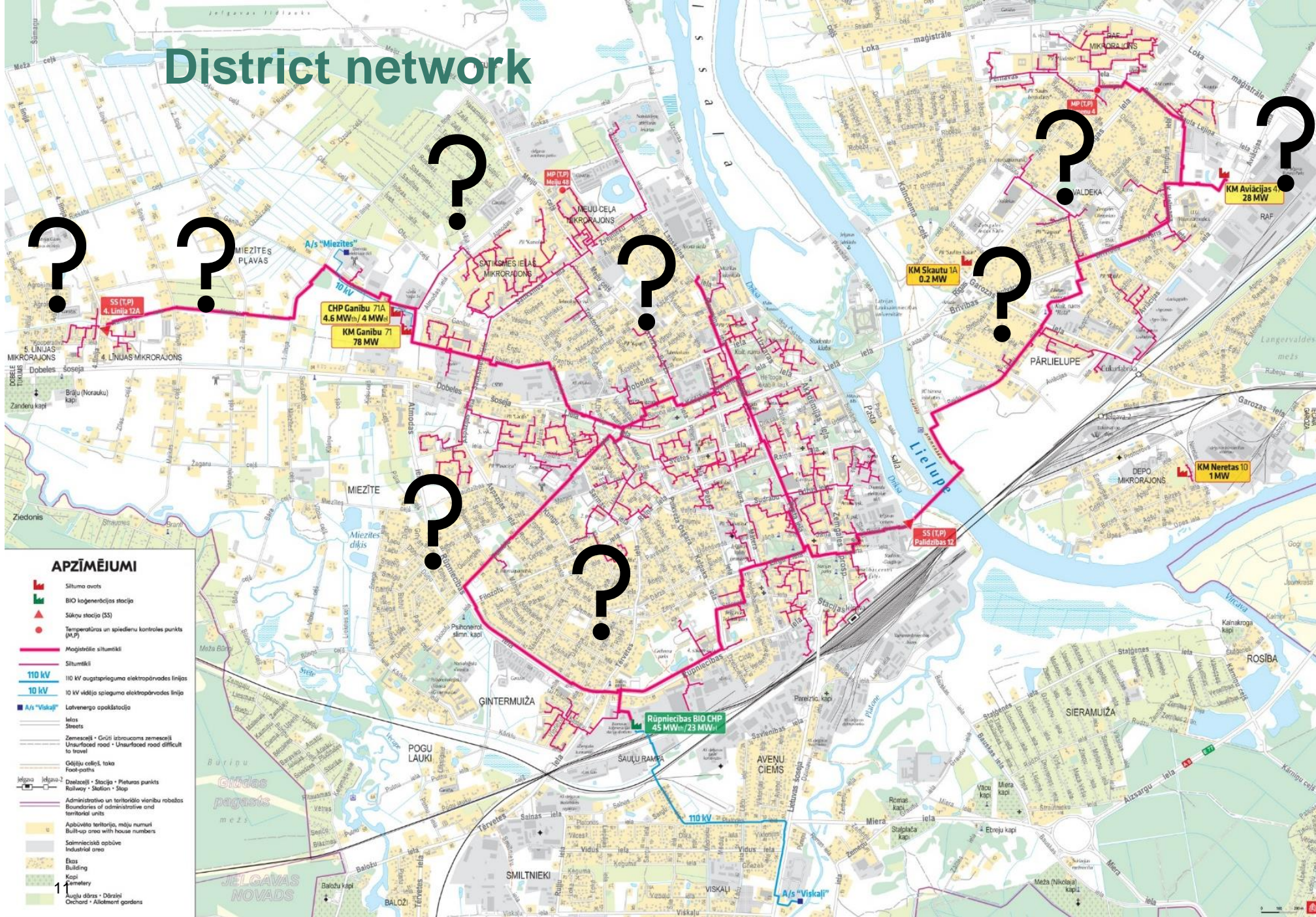
What is limiting development of network:

- Lack of resources
- Expensive and long design process when outsourced
- Expensive and complicated software
- Focus on specific cases

Where and how to focus?



District network



APZĪMĒJUMI

-  Siltuma avots
-  BIO koģenerācijas stacija
-  Siltuma stacija (SS)
-  Temperatūras un spiedienu kontrols punkts (A/P)
-  Magistālās siltumtīkli
-  Siltumtīkli
-  110 kV
-  10 kV
-  A/s "Vīskai"
-  Latvenergo apkārtstacija
-  Ielas
-  Streets
-  Zemesceļš • Grūti iebraucams zemesceļš
-  Unsurfaced road • Unsurfaced road difficult to travel
-  Gājēju ceļš, taka
-  Foot-paths
-  Dzelzceļš • Stacija • Pieturas punkts
-  Railway • Station • Stop
-  Administratīvo un teritoriālo vienību robežas
-  Boundaries of administrative and territorial units
-  Apbūvēta teritorija, māju numuri
-  Built-up area with house numbers
-  Saimnieciskā apbūve
-  Industrial area
-  Ēkas
-  Building
-  Kapji
- Cemetery
- Augļu dāras • Dāršaini
- Orchard • Allotment gardens

Thermos tool can help

THERMOS

The overall aim of the THERMOS project is to provide the methods, data, and tools to enable more sophisticated thermal energy system planning **rapidly and cheaply**.

THERMOS aims to accelerate the development of new low-carbon heating and cooling systems across Europe, and **enable faster upgrade, refurbishment, and expansion of existing systems**.

Project partners



MAYOR OF LONDON



In support of



Supported by



What is beauty of Thermos?

THERMOS | [Help](#)

PROBLEM

[Map view](#)

[Objective](#)

[Tariffs](#)

[Pipe costs](#)

[Insulation](#)

[Individual systems](#)

SOLUTION

[Solution summary](#)

[Run log](#)

HELP

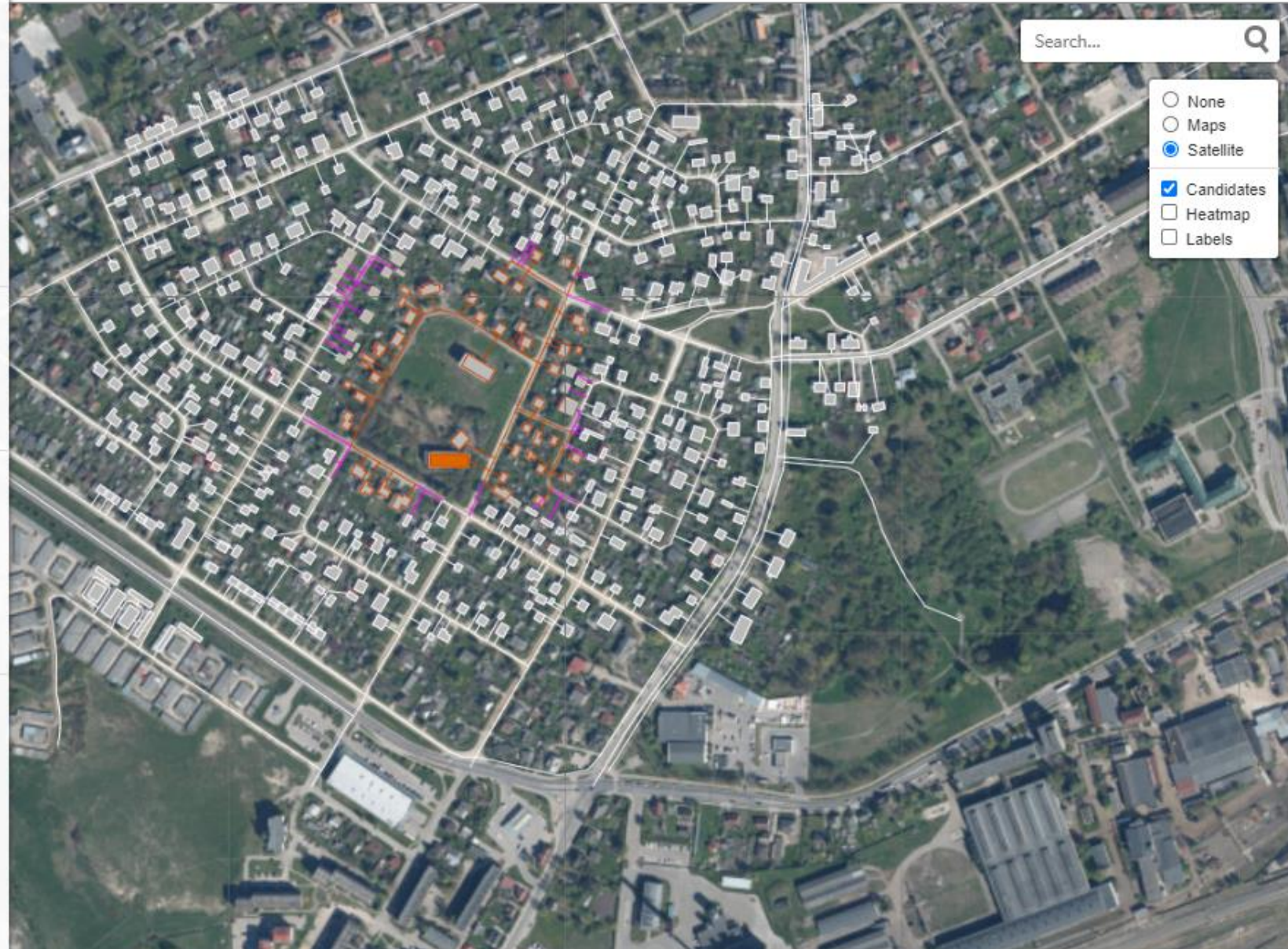
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[Network editor help](#)

PROJECT

[Back to project](#)

[THERMOS home page](#)



1 candidate selected

Type

Classification

Constraint

Name

Tariff

Base costⁱ 0

Heat demand 73.74 MW

Heat peak 58.43 kW

In solution

Coincidence 63 %

Capacity 1.02 MW

Principal

Revenue 8.85 k€/yr

What data is needed?

- Buildings and network (GIS or Open Street Maps + Lidar (optional))
- Piping costs
- Tariff
- Production costs and financial inputs
- Emissions

What output you get?

- Optimal network layouts
- Demand estimates
- Total analysis of solution



Type	146 path
Classification	139 Residential
Constraint	208 optional
Name	16 Rīņķa iela 21 Ausmas iela
Tariff	64 Standard
Civils	146 Hard
Length	2.24 km ¹
Base cost ¹	341.46 k€ ¹
Heat demand	1.2 GWh/yr ¹
Heat peak	2.16 MWp ¹
Lin. density ¹	537.86 kWh/m
In solution	47 impossible 144 network 19 no
Coincidence	85 % ¹
Capacity	1.02 MW ¹

Solution Summary

Display Options

Capital costs:

Total Principal Present value

Other costs:

Total Annual Present value

Cost summary Network Individual systems Insulation Emissions Optimisation

Item	Capital cost (€)	Operating cost (€)	Operating revenue (€)	NPV (€)
Pipework	264.27 k	--	--	-177.84 k
Heat supply	0	1.4 M	--	-835.34 k
Demands	0	--	4.53 M	2.7 M
Emissions	--	0	--	0
Network	264.27 k	1.4 M	4.53 M	1.68 M
Emissions	--	0	--	0
Individual systems	--	0	--	0
Insulation	--	--	--	--
Whole system	264.27 k	1.4 M	n/a	-1.01 M¹

How we use tool in Jelgava?

- Within couple of hours we can make analysis for specific areas nearby existing network
 - Data quality is enough good to make decisions on next steps.
 - Similar experience in other cities
-
- Try yourself: <https://tool.thermos-project.eu/>



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